



THE INTERNATIONAL ENERGY AGENCY TECHNOLOGY
COLLABORATION PROGRAMME ON HYDROPOWER

IEA Hydropower



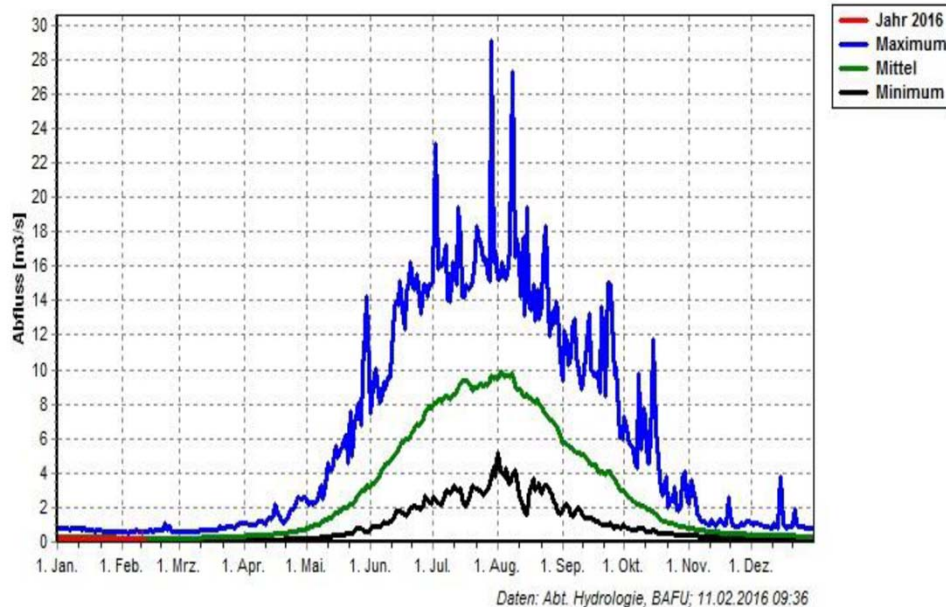
Short overview of research projects in Switzerland

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University of Applied Sciences – Western Switzerland

IEA – Annex XVI - Workshop on Hidden and Untapped Hydropower Opportunities on existing infrastructures

SmallFLEX Case study : KW Gletsch-Oberwald run-of-river HPP

Rhone - Gletsch, Tageswerte 1956-2014
(provisorische Daten)



Production : 41 GWh/year
Mean capacity : 4.68 MW
Commissioning : end of 2017

**2 Pelton turbine
with 6 injectors**

Power : 2 x 7MW

Nominal Head : 287 mCE

Discharge :

- **$Q_{min} = 150 \text{ l/s}$**
- **$Q_{nom} = 5.8 \text{ m}^3/\text{s}$**

Hidden Storage Option & Expected flexible operations



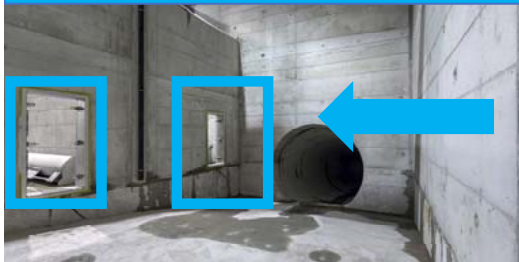
- ✓ Increase the production during low inflow period
- ✓ Reduce the number of start-and-stops
- ✓ Increase the revenue with peak of production
- ✓ Provide ancillary services



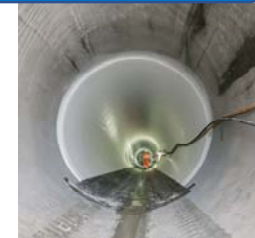
Gletsch (Rhône 1'750 m.s.m)

Settling basin and forebay tank
 $V \sim 2'500 \text{ m}^3$

Specific gates to connect the
settling basin and forebay tank



Upper part of the headrace tunnel
 $V \sim 6'400 \text{ m}^3$



Centrale KWGO
équipée de 2 turbines Pelton

Dewatering of the tunnel
with a corresponding head
reduction of 35%



Air entrainment, damage of
the tunnel by
compression/tensile stress,
Falaise effect of the turbines

Oberwald (Rhône 1'450 m.s.m)

Hidden Storage Option & Expected flexible operations



SUMMER



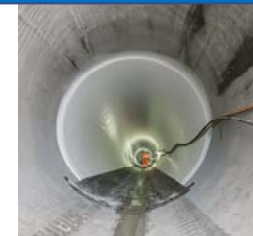
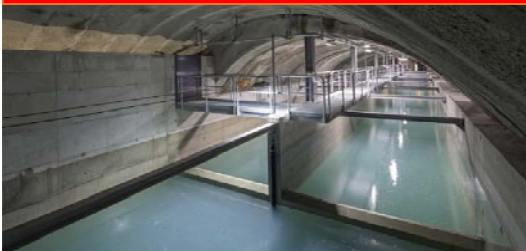
Gletsch (Rhône 1'750 m.s.m)

Forebay tank : $V \sim 400 \text{ m}^3$

Upper part of the headrace tunnel
 $V \sim 6'400 \text{ m}^3$

Dewatering of the tunnel
with a corresponding head
reduction of 35%

Settling basin in operation
-> specific gates closed.



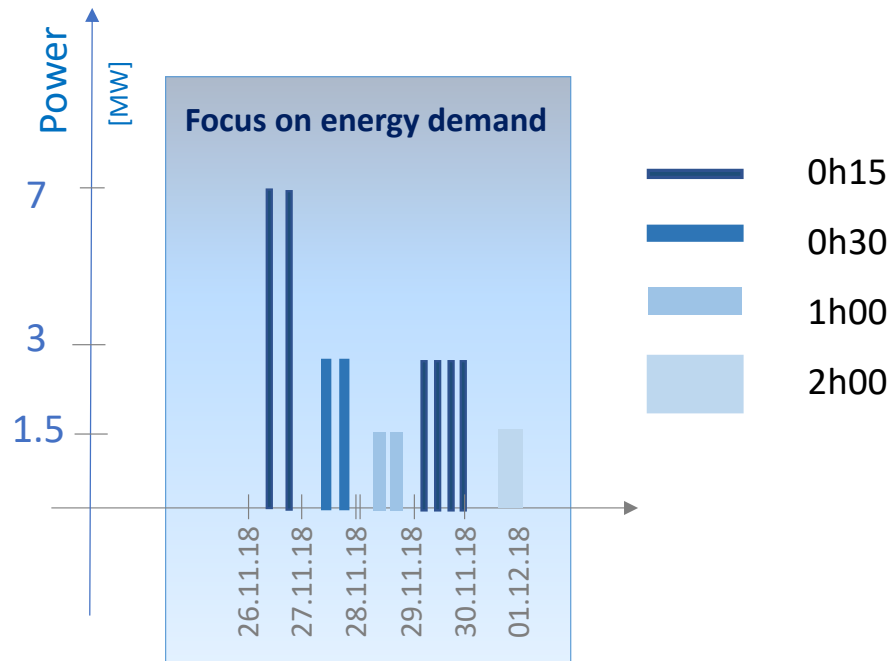
Centrale KWGO
équipée de 2 turbines Pelton

Oberwald (Rhône 1'450 m.s.m)

Air entrainment, damage of
the tunnel by
compression/tensile stress,
Falaise effect for the turbines

Experimental Investigations

First campaign – November 2018



- ✓ Assess the methodology to predict the production program
- ✓ Assess the monitoring system



Gletsch (Rhône 1'750 m.s.m)

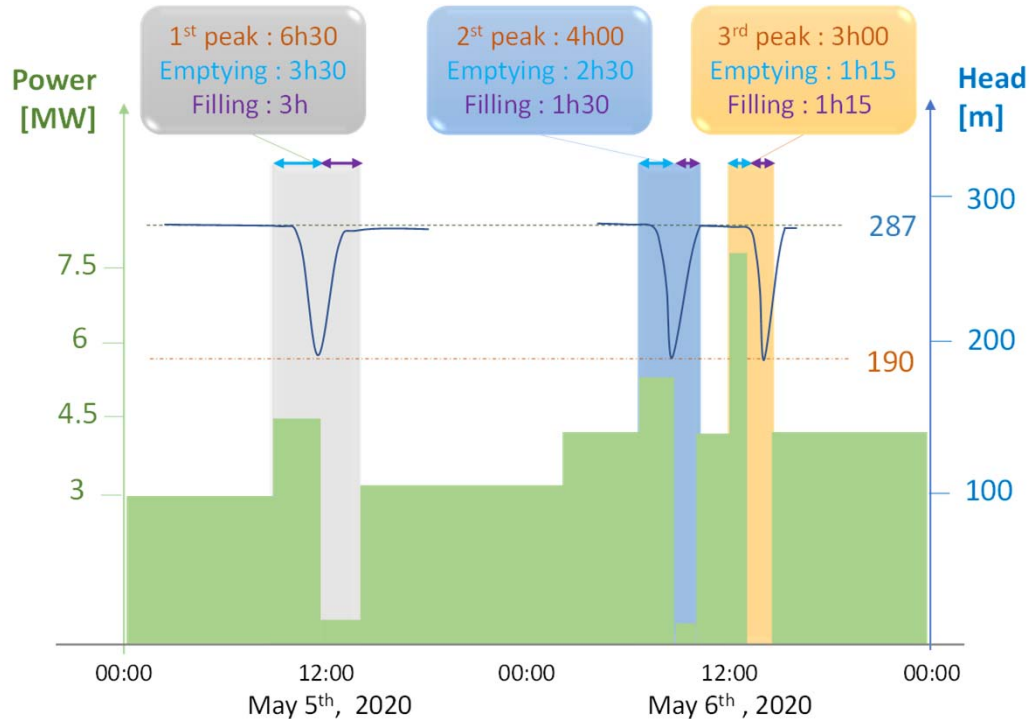


No dewatering of the tunnel
Turbine under guarantee

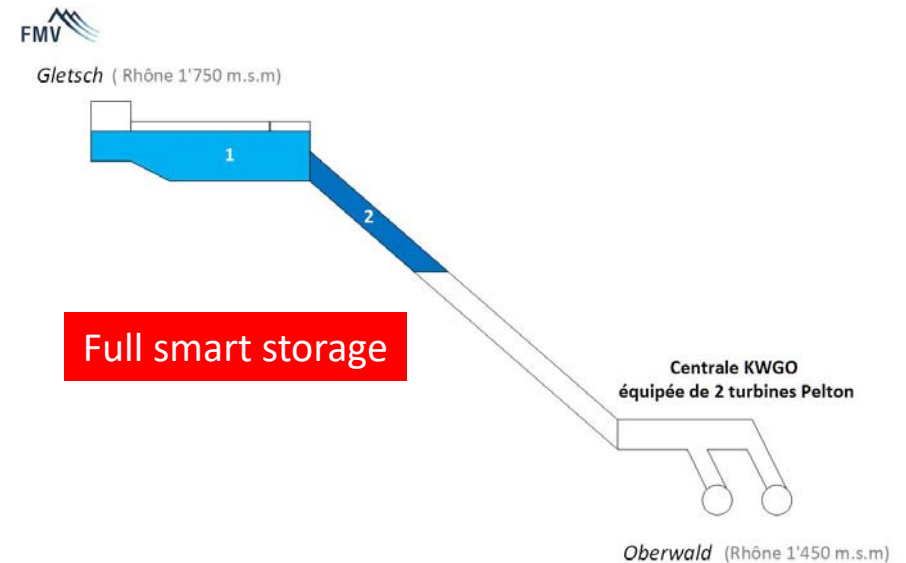
Centrale KWGO
équipée de 2 turbines Pelton

Oberwald (Rhône 1'450 m.s.m)

Experimental Investigations Second campaign – May 2020



- ✓ Use the full storage capacity
- ✓ Assess the emptying/filling speed limit
- ✓ Assess the powerplant efficiency
- ✓ Determine the falaise effect limit



Conclusions

From December to March :

- ✓ Increase of 130% of production
- ✓ Strong decrease of the number of start-stops

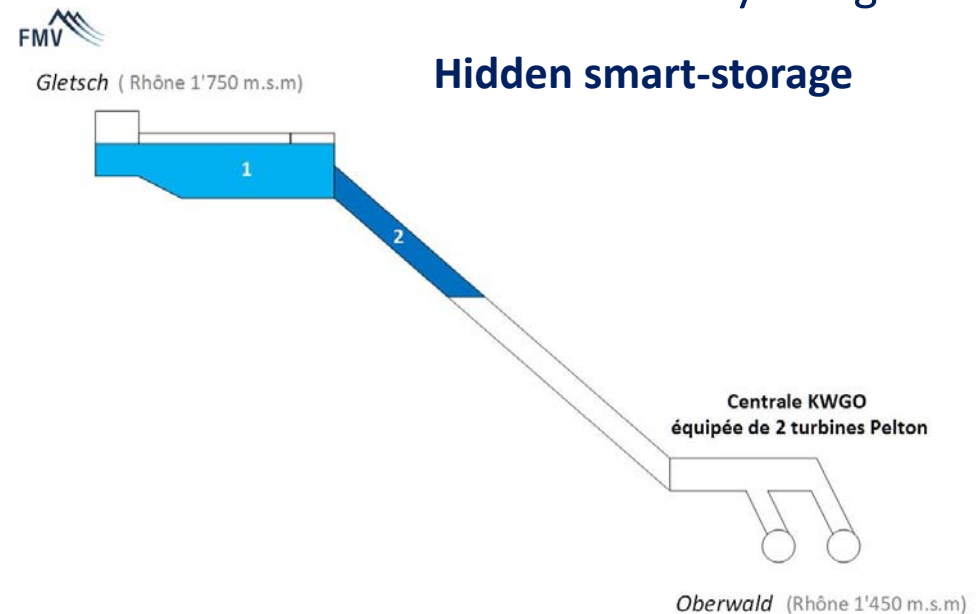
In April, May, October & November :

- ✓ Possibility to plan peak of production but the actual energy market limits the benefit

During the whole year :

- ✓ Primary services of +/- 1.5 MW
- ✓ Possibility to integrate the KWGO HPP in a virtual pool of small run-of-river HPPs

Increase of the flexibility using Hidden smart-storage

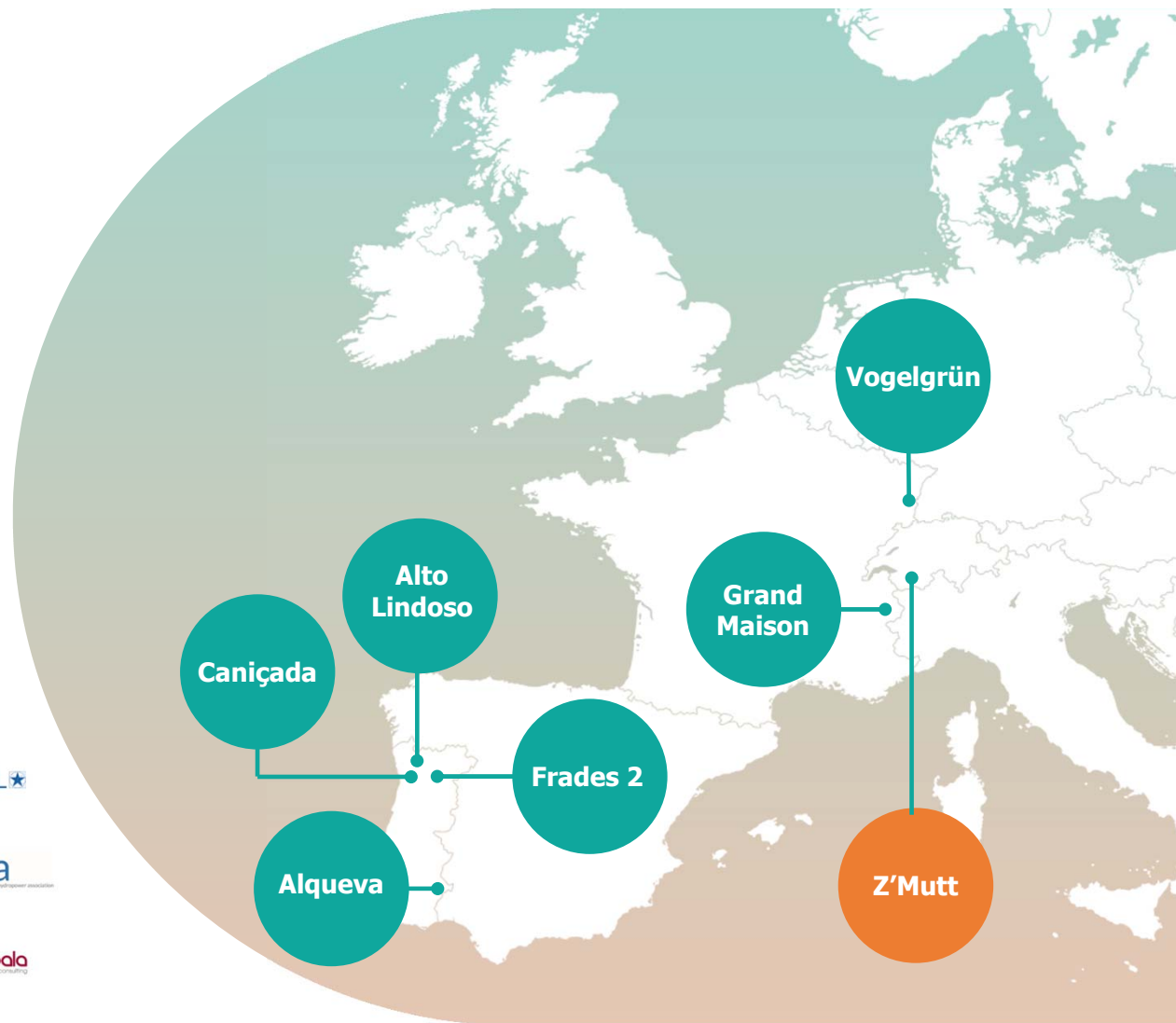


C Münch-Alligné *et al* 2021
IOP Conf. Ser.: Earth Environ. Sci. **774** 012037

THE PROJECT

With increasing levels of variable renewables in the energy system, a consortium of partners are collaborating on a four-year EU-funded project (XFLEX HYDRO) to enhance hydropower's flexibility services and potential impact in modern power markets.

19 project partners



The Hydropower Extending Power System Flexibility (XFLEX HYDRO) project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 857832

DEMONSTRATOR

Z'MUTT SWITZERLAND



x1



5MW



PUMPED
STORAGE

1964

VARIABLE
SPEED (FSFC)
TECHNOLOGY

Z'Mutt is a pumping station feeding the main reservoir of the Grande Dixence hydroelectric scheme in Canton Valais, Switzerland. During XFLEX HYDRO, a new variable speed pump-turbine will be enhanced with modern electronics to demonstrate highly flexible performance.

Key Objectives:

- Demonstrate use of a 5 MW variable speed pump-turbine, equipped with full size frequency converter (FSFC) and smart software supervision for advanced control.
- Enhanced services will include variable pumping load, fast power injection or absorption, synthetic inertia, and fast start and stops in pumping and generating modes.
- Validate component lifetime and safe long-term operation under high flexibility operation.

WP 4

Demonstrator
(Z'Mutt)

Lead: ALPIQ



ALPIQ

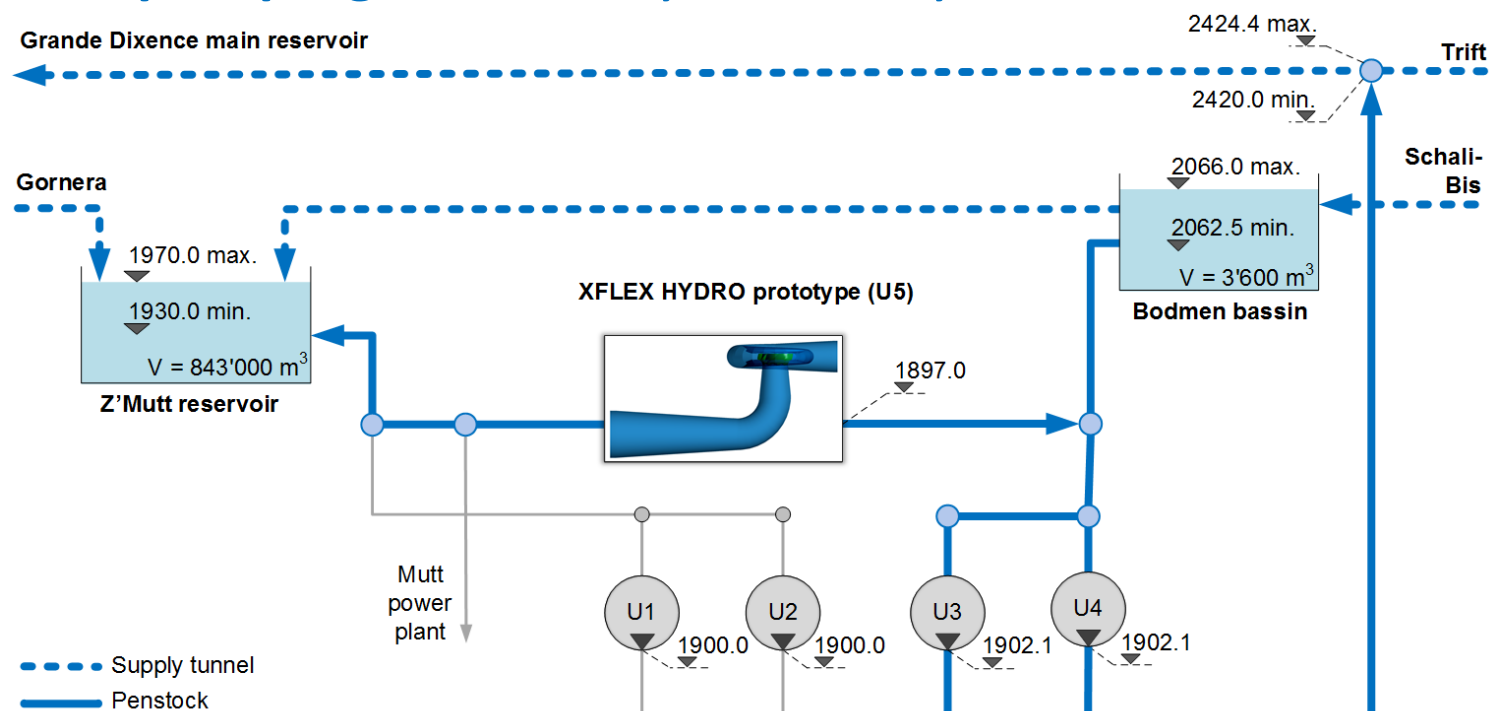
EPFL

Hes·SO
Haute Ecole Spécialisée
de Suisse occidentale

POWER VISION
ENGINEERING

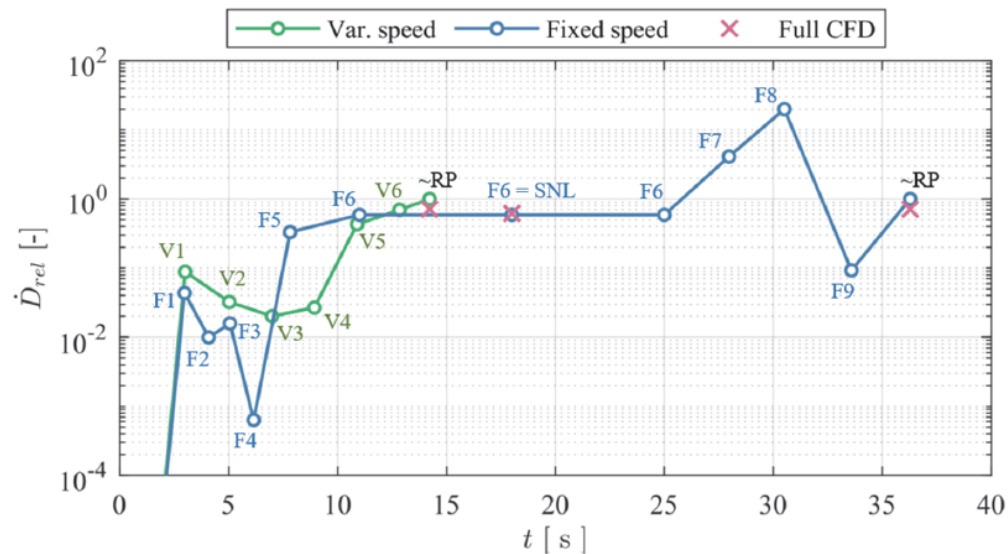
Variable speed PSHP units

Z'Mutt pumping station: Hydraulic layout



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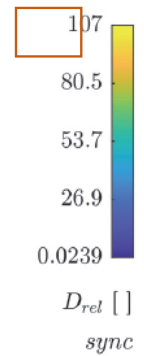
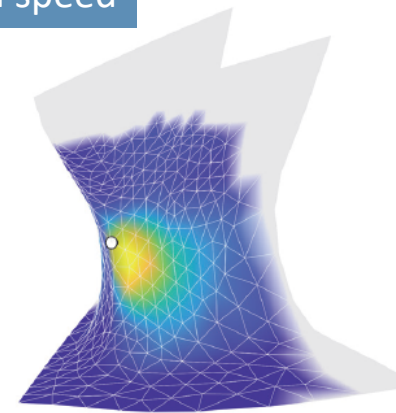
Cumulative damage



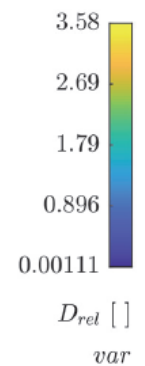
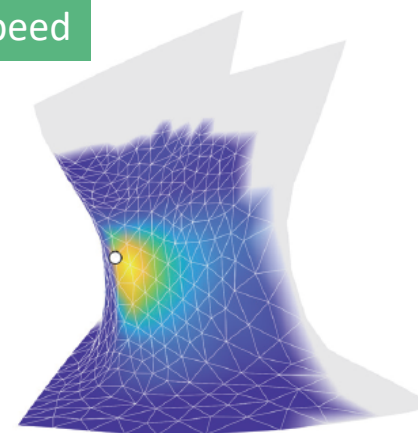
D. Biner et al 2021

IOP Conf. Ser.: Earth Environ. Sci. 774 012070

Fixed speed



Var speed



Thank you for your attention